

FERC ICA Oil Tariff

F.E.R.C. No. 27.12.1
(Cancels F.E.R.C. No. 27.11.0)

GENESIS PIPELINE USA, L.P.
(GPUSA)

VOLUME INCENTIVE LOCAL TARIFF

APPLYING ON

CRUDE PETROLEUM

FROM POINTS IN MISSISSIPPI

TO POINTS IN MISSISSIPPI

The rates named in this tariff are for the gathering and transportation of crude petroleum by pipeline, subject to the rules and regulations published in Genesis Pipeline USA, L.P. tariff F.E.R.C. No. 20.0.0, supplements thereto and successive reissues thereof.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Filed pursuant to 18 CFR §342.3 of the Commission's regulations (Indexing).

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TABLE OF RATES

FROM RECEIPT POINTS	TO DELIVERY POINTS	TOTAL PIPELINE MONTHLY THROUGHPUT	RATE IN CENTS PER BARREL OF 42 U.S. GALLONS
Soso, Mississippi (Jones County) Gwinville, Mississippi (Jefferson Davis County) Mallalieu Jct., Mississippi (Lincoln County) Mallalieu, Mississippi (Lincoln County) Little Creek, Mississippi (Lincoln County) Olive Junction, Mississippi (Amite County) Martinville, Mississippi (Simpson County) Raleigh, Mississippi (Smith County)	Genesis' Liberty, Mississippi Terminal (Amite County)	10,000 BPD or less 10,001 – 14,000 BPD 14,001 – 18,000 BPD 18,001 – 25,000 BPD 25,001 and over BPD	[D] 159.53 [D] 114.99 [D] 61.92 [D] 35.36 [D] 17.68
Soso, Mississippi (Jones County) Gwinville, Mississippi (Jefferson Davis County) Mallalieu Jct., Mississippi (Lincoln County) Mallalieu, Mississippi (Lincoln County) Little Creek, Mississippi (Lincoln County) Olive Junction, Mississippi (Amite County) Martinville, Mississippi (Simpson County) Raleigh, Mississippi (Smith County)	Interconnect with the Plains Liberty Station to Mobile Pipeline near Genesis' Liberty, Mississippi Terminal (Amite County)	10,000 BPD or less 10,001 – 14,000 BPD 14,001 – 18,000 BPD 18,001 – 25,000 BPD 25,001 and over BPD	[D] 201.54 [D] 157.30 [D] 104.24 [D] 77.69 [D] 59.99

VOLUME INCENTIVE RATES

I. In any calendar month in which the total volume of crude oil shipments received from the receipt locations listed above on the Mississippi System by GPUSA for delivery to GPUSA's Liberty, Mississippi Terminal (Total Pipeline Monthly Throughput) exceeds an average rate of 10,000 BPD, the following rates will apply to all volumes received by GPUSA in excess of a monthly average of 10,000 BPD for transportation of crude oil from Soso, Mississippi, Gwinville, Mississippi, Mallalieu Junction, Mississippi, Mallalieu, Mississippi, Little Creek, Mississippi, Olive Junction, Mississippi, Martinville, Mississippi and Raleigh, Mississippi to GPUSA's Liberty, Mississippi Terminal:

- a) If Total Pipeline Monthly Throughput during any given month received for all shippers exceeds an average rate of 10,000 BPD but is equal to or less than 14,000 BPD, the transportation rate for each barrel above 10,000 BPD but equal to or less than 14,000 BPD shall be [D] \$1.1499/barrel, and the transportation rate for the first 10,000 BPD shall be [D] \$1.5923/barrel.
- b) If Total Pipeline Monthly Throughput during any given month received for all shippers exceeds an average rate of 14,000 BPD but is equal to or less than 18,000 BPD, the transportation rate for each barrel above 14,000 BPD but equal to or less than 18,000 BPD shall be [D] \$0.6192/barrel, the transportation rate for each barrel exceeding

10,000 BPD but equal to or less than 14,000 BPD shall be [D] \$1.1499/barrel, and the transportation rate for the first 10,000 BPD shall be [D] \$1.5923/barrel.

- c) If Total Pipeline Monthly Throughput during any given month received for all shippers exceeds an average rate of 18,000 BPD but is equal to or less than 25,000 BPD, the transportation rate for each barrel above 18,000 BPD but equal to or less than 25,000 BPD shall be [D] \$0.3536/barrel, the transportation rate for each barrel exceeding 14,000 BPD but equal to or less than 18,000 BPD shall be [D] \$0.6192/barrel, the transportation rate for each barrel exceeding 10,000 BPD but equal to or less than 14,000 BPD shall be [D] \$1.1499/barrel, and the transportation rate for the first 10,000 BPD shall be [D] \$1.5923/barrel.
- d) If Total Pipeline Monthly Throughput during any given month received for all shippers exceeds an average rate of 25,000 BPD then the transportation rate for each barrel over 25,000 barrels shall be [D] \$0.1768/barrel, the transportation rate for each barrel exceeding 18,000 BPD but equal to or less than 25,000 BPD shall be [D] \$0.3536/barrel, the transportation rate for each barrel exceeding 14,000 BPD but equal to or less than 18,000 BPD shall be [D] \$0.6192/barrel, the transportation rate for each barrel exceeding 10,000 BPD but equal to or less than 14,000 BPD shall be [D] \$1.1499/barrel, and the transportation rate for the first 10,000 BPD shall be [D] \$1.5923/barrel.

The availability of the Volume Incentive Rates set forth herein applicable to an individual shipper shall be calculated on a pro rata basis based upon the Total Pipeline Monthly Throughput of all shippers on the Mississippi System shipping to Genesis' Liberty, Mississippi Terminal. For example if Total Pipeline Monthly Pipeline Throughput of all shippers during any given month averaged 30,000 BPD and Shipper A shipped an average of 6,000 BPD, Shipper A would be charged [D] \$1.5923/barrel for 2,000 BPD, [D] \$1.1499/barrel for 800 BPD, [D] \$0.6192/barrel for 800 BPD, [D] \$0.3536/barrel for 1,400 BPD and [D] \$0.1778/barrel for 1,000 BPD. By further example, if Total Pipeline Monthly Throughput of all shippers during any given month averaged 12,000 BPD and Shipper A shipped an average of 1,200 BPD, then Shipper A would be charged [D] \$1.5923/barrel for 1000 BPD and [D] \$1.1499/barrel for 200 BPD.

II. In any calendar month in which the total volume of crude oil shipments received from the receipt locations listed above on the Mississippi System by GPUSA for delivery to GPUSA's interconnect with the Plains Liberty Station to Mobile Pipeline near GPUSA's Liberty, Mississippi Terminal (Total Pipeline Monthly Throughput) exceeds an average rate of 10,000 BPD, the following rates will apply to all volumes received by GPUSA in excess of a monthly average of 10,000 BPD for transportation of crude oil from Soso, Mississippi, Gwinville, Mississippi, Mallalieu Junction, Mississippi, Mallalieu, Mississippi, Little Creek, Mississippi, Olive Junction, Mississippi, Martinville, Mississippi and Raleigh, Mississippi to GPUSA's interconnect with the Plains Liberty Station to Mobile Pipeline near GPUSA's Liberty, Mississippi Terminal:

- a) If Total Pipeline Monthly Throughput during any given month received for all shippers exceeds an average rate of 10,000 BPD but is equal to or less than 14,000 BPD, the transportation rate for each barrel above 10,000 BPD but equal to or less than 14,000 BPD shall be [D] \$1.5730/barrel, and the transportation rate for the first 10,000 BPD shall be [D] \$2.0154/barrel.
- b) If Total Pipeline Monthly Throughput during any given month received for all shippers exceeds an average rate of 14,000 BPD but is equal to or less than 18,000 BPD, the transportation rate for each barrel above 14,000 BPD but equal to or less than 18,000 BPD shall be [D] \$1.0424/barrel, the transportation rate for each barrel exceeding 10,000 BPD but equal to or less than 14,000 BPD shall be [D] \$1.5730/barrel, and the transportation rate for the first 10,000 BPD shall be [D] \$2.0154/barrel.
- c) If Total Pipeline Monthly Throughput during any given month received for all shippers exceeds an average rate of 18,000 BPD but is equal to or less than 25,000 BPD, the transportation rate for each barrel above 18,000 BPD but equal to or less than 25,000 BPD shall be [D] \$0.7769/barrel, the transportation rate for each barrel exceeding 14,000 BPD but equal to or less than 18,000 BPD shall be [D] \$1.0424/barrel, the transportation rate for each barrel exceeding 10,000 BPD but equal to or less than 14,000 BPD shall be [D] \$1.5730/barrel, and the transportation rate for the first 10,000 BPD shall be [D] \$2.0154/barrel.
- d) If Total Pipeline Monthly Throughput during any given month received for all shippers exceeds an average rate of 25,000 BPD then the transportation rate for each barrel over 25,000 barrels shall be [D] \$0.5999/barrel, the transportation rate for each barrel exceeding 18,000 BPD but equal to or less than 25,000 BPD shall be [D] \$0.7769/barrel, the transportation rate for each barrel exceeding 14,000 BPD but equal to or less than 18,000 BPD shall be [D] \$1.0424/barrel, the transportation rate for each barrel exceeding 10,000 BPD but equal to or less than 14,000 BPD shall be [D] \$1.5730/barrel, and the transportation rate for the first 10,000 BPD shall be [D] \$2.0154/barrel.

The availability of the Volume Incentive Rates set forth herein applicable to an individual shipper shall be calculated on a pro rata basis based upon the Total Pipeline Monthly Throughput of all shippers on the Mississippi System shipping to GPUSA's interconnect with Plains Liberty Station to Mobile Pipeline near GPUSA's Liberty, Mississippi Terminal. For example if Total Pipeline Monthly Pipeline Throughput of all shippers during any given month averaged 30,000 BPD and Shipper A shipped an average of 6,000 BPD, Shipper A would be charged [D] \$2.0154/barrel for 2,000 BPD, [D] \$1.5730/barrel for 800 BPD, [D] \$1.0424/barrel for 800 BPD, [D] \$0.7769/barrel for 1,400 BPD and [D] \$0.5999/barrel for 1,000 BPD. By further example, if Total Pipeline Monthly Throughput of all shippers during any given month averaged 12,000 BPD and Shipper A shipped an average of 1,200 BPD, then Shipper A would be charged [D] \$2.0154/barrel for 1000 BPD and [D] \$1.5730/barrel for 200 BPD.

Within five business days after the tender of nomination due date for the following month, Carrier shall make available to each Shipper who nominated crude for the following month the total volume of crude oil that was nominated by all shippers to the applicable Delivery Point for the following month. This information will not reveal how many shippers nominated crude for the following month or the volume nominated by each Shipper.

Each Shipper will receive only its invoice, however, in addition all shippers will receive (without revealing the name or volume transported by the other shippers on the Mississippi System) the total volumes received for delivery for all shippers in the Mississippi System for the given month.

EXCEPTION TO ITEMS NO. 65 AND NO. 90 OF F.E.R.C. NO. 20.0.0: Said items shall not apply to volumes received at the receipt points under this volume incentive tariff.

EXPLANATION OF REFERENCE MARKS

[D] Decreased rate